

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,408	--	--	2,920	42	178	357	7,990	202	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,843	-1	317	17	269	--	-74	332	540	1,647
Pentanes Plus	228	-1	--	15	-35	--	18	114	1	75
Liquefied Petroleum Gases	1,615	--	317	2	304	--	-92	219	539	1,572
Ethane/Ethylene	731	--	5	--	211	--	38	--	--	910
Propane/Propylene	565	--	333	1	44	--	4	--	484	454
Normal Butane/Butylene	137	--	-15	2	30	--	-130	108	55	121
Isobutane/Isobutylene	181	--	-6	--	19	--	-4	111	--	87
Other Liquids	--	76	--	356	-1,691	82	140	-1,681	327	39
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	76	--	9	153	134	2	273	97	0
Hydrogen	--	--	--	--	--	118	--	118	--	0
Oxygenates (excluding Fuel Ethanol)	--	42	--	1	--	24	2	0	64	0
Renewable Fuels (including Fuel Ethanol) ..	--	34	--	9	153	-7	0	155	33	0
Fuel Ethanol ⁷	--	23	--	--	150	-4	-2	138	33	0
Renewable Fuels Except Fuel Ethanol	--	11	--	9	2	-3	2	17	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	330	23	--	127	19	168	39
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	17	-1,867	-52	10	-1,974	62	0
Reformulated	--	--	--	--	-384	118	-8	-258	0	0
Conventional	--	--	--	17	-1,482	-170	18	-1,715	61	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,928	148	-1,756	66	-64	--	1,946	3,503
Finished Motor Gasoline	--	--	2,067	--	-336	56	-8	--	315	1,479
Reformulated	--	--	422	--	--	-134	--	--	--	289
Conventional	--	--	1,644	--	-336	190	-8	--	315	1,191
Finished Aviation Gasoline	--	--	7	--	-2	--	-1	--	--	6
Kerosene-Type Jet Fuel	--	--	725	--	-437	--	-10	--	126	172
Kerosene	--	--	12	--	--	--	-2	--	10	3
Distillate Fuel Oil	--	--	2,554	2	-986	10	-65	--	784	861
15 ppm sulfur and under ⁸	--	--	2,217	--	-871	10	-91	--	650	796
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	113	--	-14	--	-18	--	96	21
Greater than 500 ppm sulfur	--	--	224	2	-100	--	43	--	38	44
Residual Fuel Oil ⁹	--	--	160	80	28	--	16	--	276	-25
Less than 0.31 percent sulfur	--	--	23	21	1	--	20	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	9	1	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	124	50	25	--	-7	--	NA	NA
Petrochemical Feedstocks	--	--	261	22	0	--	4	--	--	278
Naphtha for Petro. Feed. Use	--	--	187	20	0	--	3	--	--	203
Other Oils for Petro. Feed. Use	--	--	75	1	--	--	2	--	--	75
Special Naphthas	--	--	40	11	-2	--	1	--	--	49
Lubricants	--	--	119	32	-15	--	1	--	45	90
Waxes	--	--	6	1	--	--	0	--	2	5
Petroleum Coke	--	--	480	1	--	--	7	--	377	97
Marketable	--	--	367	1	--	--	7	--	377	-16
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	72	--	-6	--	-5	--	10	61
Still Gas	--	--	374	--	--	--	--	--	--	374
Miscellaneous Products	--	--	50	--	--	--	-2	--	1	52
Total	7,251	75	7,244	3,442	-3,136	327	358	6,641	3,014	5,189

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.